

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2000-2005
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2000 Total	19,182	90	3,538	829	-305	23,333
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003						
January	1,611	6	^R 301	865	^R -68	2,715
February	1,465	6	^R 252	698	^R 90	2,510
March	1,658	5	^R 273	139	^R 132	2,207
April	1,587	^R 4	266	-162	55	1,750
May	1,621	6	277	-424	^R 40	1,519
June	1,569	5	^R 255	-483	^R 26	1,372
July	1,589	6	^R 292	-372	^R 88	1,603
August	1,621	6	^R 281	-319	^R 65	1,653
September	1,562	5	^R 267	-423	^R 49	1,430
October	1,615	5	^R 269	-292	^R -31	1,566
November	1,544	6	^R 245	89	^R -122	1,762
December	1,594	^R 6	^R 287	489	^R -93	2,284
Total	19,036	^R65	^R3,264	-194	^R204	22,375
2004						
January	^E 1,637	6	306	811	-82	2,678
February	^E 1,520	6	276	600	108	2,510
March	^E 1,636	5	258	103	101	2,104
April	^E 1,567	5	263	-198	116	1,753
May	^E 1,603	6	266	-379	81	1,576
June	^E 1,557	1	278	-397	^R 50	1,489
July	^E 1,610	2	308	-366	35	^R 1,589
August	^E 1,605	5	293	-345	20	1,577
September	^E 1,495	5	270	-325	39	1,485
October	^E 1,563	5	274	-248	^R -36	^R 1,559
November	^E 1,531	5	282	65	^R -99	^R 1,785
December	^E 1,599	5	330	567	-175	2,327
Total	^E18,924	55	3,404	-110	^R159	^R22,432
2005						
January	^E 1,613	^E 4	^R 311	713	^R -36	2,606
February	^E 1,464	^E 5	^R 266	429	^R 94	2,259
March	^{RE} 1,599	^E 6	^R 281	284	^R 45	2,216
April	^{RE} 1,528	^E 5	^{RE} 274	-216	^R 157	^R 1,747
May	^E 1,580	^E 4	^{RE} 261	-384	^R 80	^R 1,542
June	^E 1,537	^E 5	^E 295	-323	1	1,515
2005 YTD	^E9,322	^E31	^E1,687	504	342	11,885
2004 YTD	^E9,521	29	1,647	540	374	12,110
2003 YTD	9,511	31	1,623	634	276	12,075

^a Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2000 through 2003 include underground storage and liquefied natural gas storage. Data for January 2004 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2000-2003 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 41 for 2003; 58 for 2002; -36 for 2001; and -65 for 2000. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^R Revised data.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003*. January 2004 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.